# **BURLINGTON PROSPECT**

## Targets: Hackberry 3 and 4 Sands (Net 20 MMBO Potential)

### **LOCATION:** SW LOUISIANA Onshore (Conventional Play/Vertical)

**BASIS FOR PROSPECT:** The Burlington Prospect is a <u>4-way structural closure</u> mapped using 3-D seismic data. Untested Middle and Basal Hackberry reservoirs lie below a shallower Upper Hackberry field that produced approximately 3 MMBO. The shallow Upper Hackberry field occupies the subtle low relief crest of a deeper high-relief main structure. Both prospect target reservoirs have good sand development as seen in nearby wells off structure. The presence of deeper reservoir sands is also supported by a <u>Direct Hydrocarbon Indicator</u> produced by <u>Simultaneous Inversion</u> seismic processing. This processing technique accurately identifies the Upper Hackberry field above the prospect as well as other Upper Hackberry production within the 3-D survey, including the prospect. The conservative reserve potential for the Burlington Prospect's two objectives <u>is 27</u> <u>MMBO and 25 BCFG</u>. Additional potential exists immediately below the two primary targets, on structure, beneath the Hackberry unconformity.

<u>SEISMIC:</u> Approximately \$2.5 million spent acquiring, reprocessing and evaluation 135 square miles of 3-D. The Burlington Prospect is deemed to be the most attractive prospect identified within the 135 sq. mile area.

<b>RESERVE POTENTIAL:</b>	Zone 1 – 11,700,000 BO	10.7 BCF (8/8ths)
	Zone 2 – 15,600,000 BO	14.8 BCF (8/8ths)

**TD**: 11,700 Vertical Well (pipe @ approximately 10,000' required to see objectives)

<u>EST'D 1<sup>st</sup> WELL COST:</u>	Lease Cost, G&A, Prospect Fee Dry Hole Cost Total 1 <sup>st</sup> Well Dry Hole	\$    785,000 <u>4,273,555</u> 5,058,555
	Completion	<u>1,569,425</u>
	Total Completed 1 <sup>st</sup> Well	\$ 6,627,980

<u>IPs:</u> 230 BOPD, 175 MCFD (Based on the non-pressured H-1 production but could be significantly higher in the pressured H-3 and Basal Hackberry)

<u>NRI: 75%</u>

TRADE: 20% BI APO (first well); 80% WI heads up on subsequent wells

ECONOMICS: Est. Single Well Based on 100% WI, 75% NRI, \$80 oil, \$3.50 gas <u>Hackberry-1 (actual)</u> 25 acre spacing – 245 MBO, 200 MMCF Pay Out = 15 mo, ROI = 2.7, ROR = 61%

> <u>Hackberry-3/Basal (est)</u> 100 ac spacing – 455 MBO, 350 MMCF Pay Out = 14 mo, ROI = 7.1, ROR = 84%

#### **OPERATIONS:** Available, or will provide with participating contract operator.

#### For More Info Contact: Fred Haston (281) 389-7507 or Greg Martinez (713) 400-6656

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